

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease	G02076	Area	VR	Block	214	Well Name	B003	ST	01	BP	00	Type	Development	
Application Status	Approved			Operator 00078 Chevron U.S.A. Inc.										
Pay.gov	Agency			Pay.gov										
Amount:	\$116.00			Tracking ID: EWL-APM-138600				Tracking ID: 25564P69						
General Information														
API	177054019901			Approval Dt				20-DEC-2011			Approved By			Dave Moore
Submitted Dt	12-DEC-2011			Well Status				Drilling Active			Water Depth			130
Surface Lease	G02076			Area		VR		Block		214				
Approval Comments														
All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLS), the approved Application for Permit to Modify (APM), and any written instructions or orders of the District Manager.														
Failure to comply with the above requirements will result in the issuance of an incident of noncompliance.														
Correction Narrative														
Permit Primary Type Completion														
Permit Subtype(s)														
Initial Completion														
Operation Description														
Procedural Narrative														
Perform the initial completion of this sidetracked wellbore in the 11700' sand as a single gravel pack with future thru-tubing completions.														
Work will be done as attached procedure.														
Subsurface Safety Valve														
Type Installed SCSSV														
Feet below Mudline 195														
Shut-In Tubing Pressure (psi) 4260														
Rig Information														
Name		Id		Type		ABS Date		Coast Guard Date						
ENSCO 82		91222		JACKUP		23-NOV-2013		30-NOV-2011						
Blowout Preventers														
--- Test Pressure ---														
Preventer		Size		Working Pressure		Low		High						
Rams		13.625		10000		250		5000						
Annular				5000		250		3500						
Wireline				5000				4260						
Date Commencing Work (mm/dd/yyyy) 13-DEC-2011														
Estimated duration of the operation (days) 14														
Verbal Approval Information														
Official				Date (mm/dd/yyyy)										
Questions														
Number		Question		Response		Response Text								

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Procedure
pdf	Log Section
pdf	Shearing Documents
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic

CONTACTS

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.